



ICCP Working Group Identification of Primary Vitrinite in Shale 2018 Report

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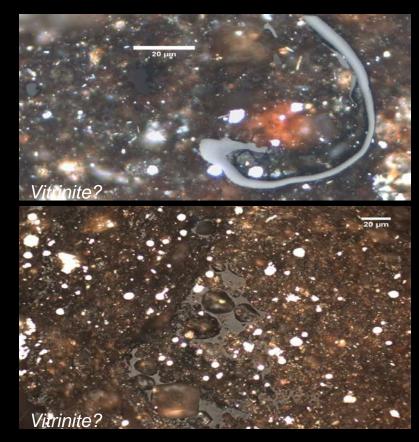


• Problem to be solved

 History of the ICCP working group

Findings and products to-date
2015-2016 exercise statistics
Summary & Proposal for New Activities





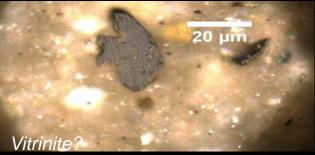




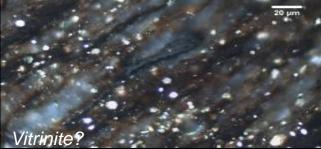
Objective of the Working Group

• Provide guidelines for identification of the primary vitrinite population in dispersed organic matter











Identification of primary vitrinite: History of the ICCP working group



- Proposed by Angeles Borrego 2008 Oviedo
- o DOMVR survey 2009 Gramado, ICCP News No. 48
- ASTM standard D7708 in 2011 ASTM Standards



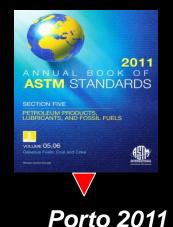
Designation: D7708 - 11

Standard Test Method for Microscopical Determination of the Reflectance of Vitrinite Dispersed in Sedimentary Rocks¹

Oviedo 2008

Gramado 2009

Belgrade 2010







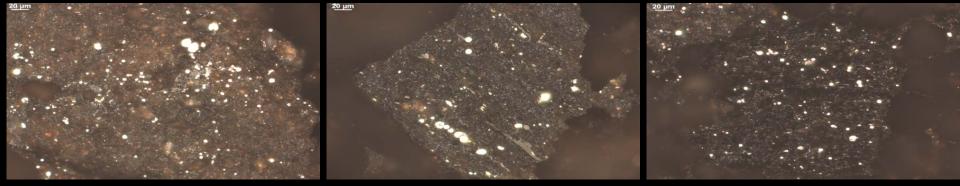
Identification of primary vitrinite: History of the working group cont.

- ASTM D7708 interlaboratory study in 2012-2013
- Results presented Sosnowiec 2013
- Results presented AAPG, Houston, USA, 2014
- Results published in J. Marine and Petroleum Geology, 2015

Porto 2011 Beijing 2012 Sosnowiec 2013 Kolkata 2014 Potsdam 2015



 Six high maturity samples with high TOC – current USA shale gas/tight oil plays: Eagle Ford, Marcellus, Haynesville, Barnett, Bakken, Woodford



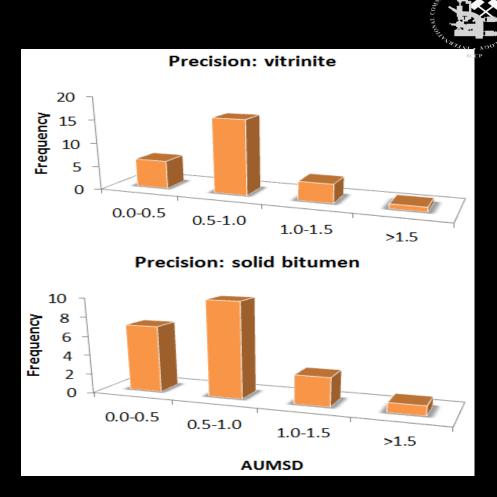
Jurassic:TOC 2.66 wt.%, Ro > 1.0%

Upper Cretaceous: TOC 5.07 wt.%, Ro > 1.0% Devonian: TOC 5.17 wt.%, Ro > 1.0%

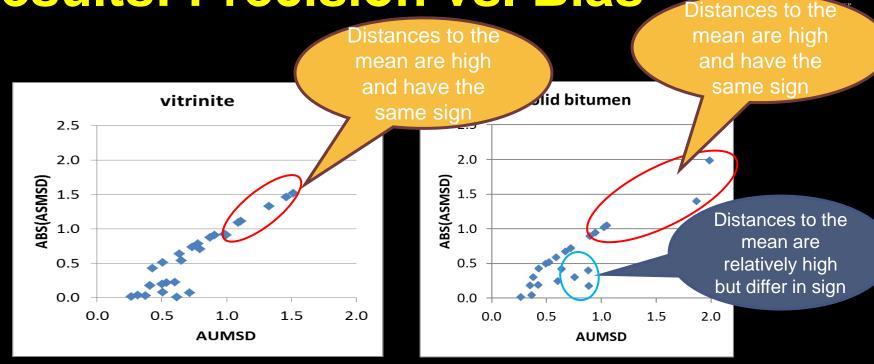


Results

- 37 petrographers up until October 2017
- 73% (37 of 51) sample recipients returned results
- 28 petrographers held ICCP accreditation in DOMVR
- Accredited vs. non-accredited petrographers performed similarly
- 1 petrographer had AUMSD >1.5 for vitrinite
- 2 petrographers (different ones) had AUMSD >1.5 for solid bitumen
- Most had moderate to high precision (because of high group s.d.)



Results: Precision vs. Bias



- Calibration difficulties for high ABS(ASMSD) (?)
- Identification difficulties for high AUMSD and low ABS(ASMSD) (?)

Summary of 2015-2016 study



• The results were terrible for reproducibility

- Some statistical method must be used to eliminate outliers
- Solid bitumen vs vitrinite identifications continue to plague organic petrography of NA shales
- These samples were representative of NA shales, and high TOC



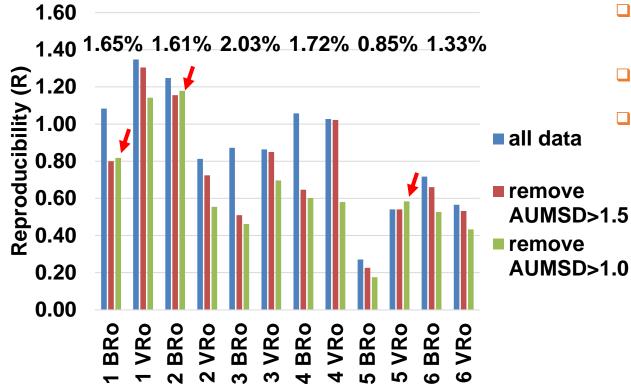


How to refine results and publish?

- o Remove AUSMD >1.0?
- Remove IUSMD>1.0?
- Remove results anyway non-compliant to D7708?
- Remove results where s.d> 0.15*Ro
- Remove results where n<20
- Remove results not following D7708 template



Remove AUSMD>1.0

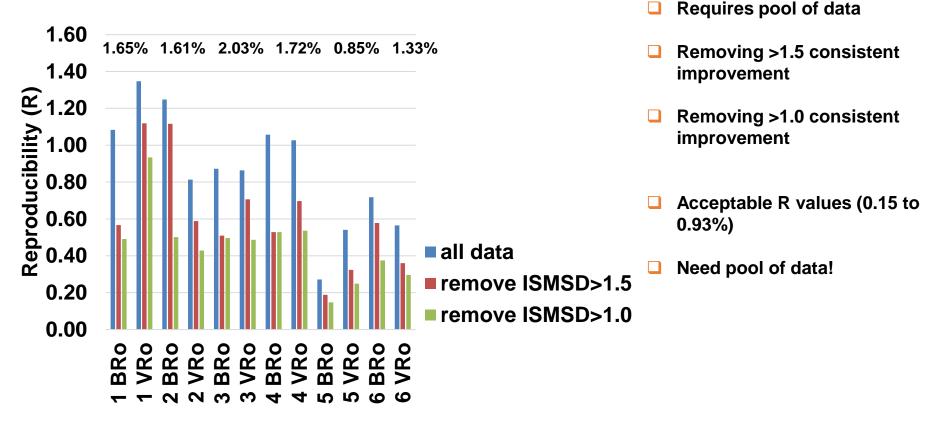




- Requires pool of data
- Removing >1.5 consistent improvement
- Removing >1.0 inconsistent
- Unacceptable R values



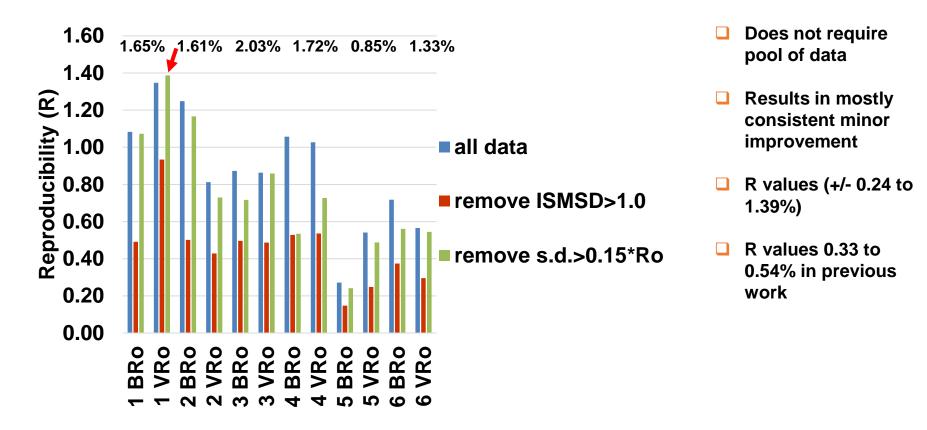
Remove IUSMD>1.0





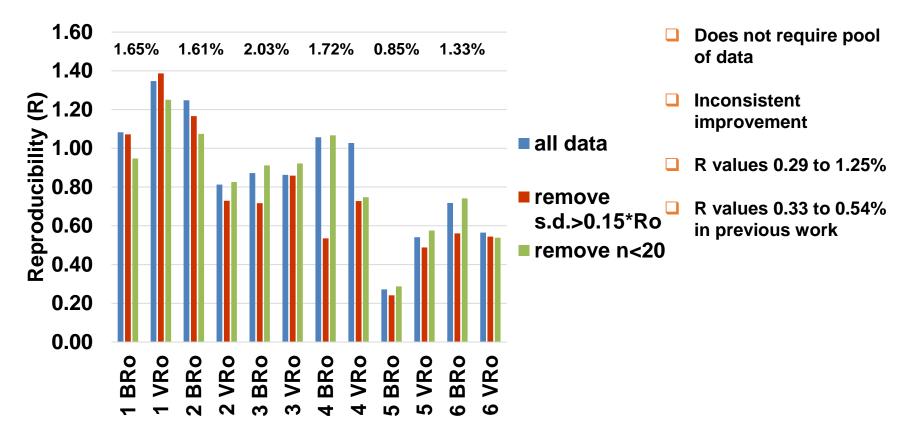


Remove s.d.>0.15*Ro





Remove n<20



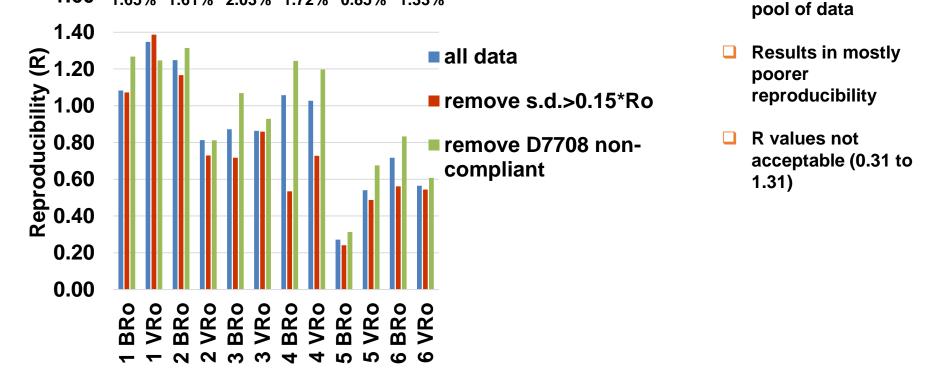




Does not require

Remove ASTM non-compliant

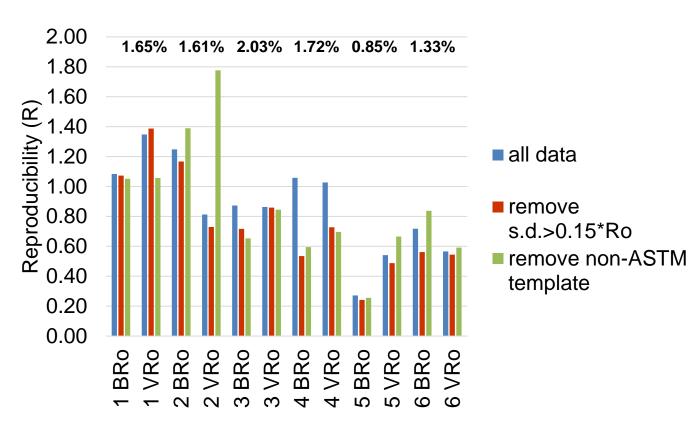
1.60 1.65% 1.61% 2.03% 1.72% 0.85% 1.33%







Remove non-ASTM template



- Does not require pool of data
- Results are inconsistent
- R values not acceptable (0.26 to 1.78)





Summary

- Remove AUSMD >1.5: consistent improvement
- o Remove IUSMD>1.0: best results
- Remove non-compliant to D7708: no improvement
- Remove s.d> 0.15*Ro: consistent improvement
- Remove n<20: inconsistent
- Remove non-D7708 template: inconsistent

≈USGS

Proposal for New Activities 2018-2019



- A photographic round robin with same samples to see what people identify as vitrinite vs solid bitumen
- Use marked PowerPoint with Excel template for answers

Proposal for New Activities 2020...

- New round robin with different (but similar) samples
- Ask for solid bitumen reflectance instead of vitrinite
- Use lessons learned, insist on s.d.<0.15*Ro
 - o Insist n>20(?)
 - o Insist ASTM template(?)



Acknowledgments



o Owen Scholl, Javin Hatcherian, Brett Valentine (USGS)

Thomas Gentzis, Humberto Carvajal (Core Laboratories)

- Sample contributors: James Donnelly, Steve Ruppel (BEG), Terry Huber, John Repetski (USGS)
- o USGS Energy Resources Program

Participants in the ICCP interlaboratory study